



*An Industry Perspective: Enabling Effective
Contaminated Land Management*



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Effective Contaminated Land Management (CLM) – Lessons Learned

- **Protective** - human health & environment, but fit for purpose & sustainable
- **Supported** – scientifically sound, stakeholder buy in = expanded participation
- **Practical** – flexibility to provide management options to contain costs & timelines
- **Predictable** – understand the expectations – clear objectives
- **Timely** – regulatory pace can support business objectives
- **Certain** – there is a definite end to the process



Collaboration

What we have learned

Global CLM Challenge → Sound Science Leads to Better Decisions, Practical Approaches Foster Compliance

National:

- Australia – CRC Care
- UK – National Brownfield Forum
- US - Interstate Technology & Regulatory Council



Local:

- California- UST Program Review, Low-Threat UST Case Closure Policy, Vapor Intrusion Workgroup
- Texas - Texas Risk Reduction Program Steering Committee
- Kansas – TPH & LNAPL
- Michigan – UST Program Review

People tend to support what they help build.

Setting the Stage: Petroleum Fuel Hydrocarbon Releases

What have we learned?

Solution Paradigm: Research & Big Empirical Data Studies, Collaborative Guidance, Collaborative Outreach & Training

Groundwater Petroleum Remediation due to Natural Attenuation

...significant reductions in benzene concentrations can occur with time, even without active remediation

California Leaking Underground Fuel Tank (LUFT) Historical Case Studies (Aliu et al., 1995)

plume length - longitudinal travel time of nondechlorinated leachate water input

217 sites

Extent, Mass, and Duration of Organochlorine Plumes from Leachate from Petroleum Storage Tank Sites (Aliu et al., 1997)

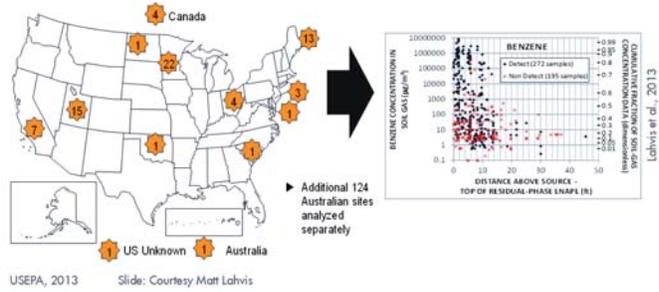
plume length - longitudinal travel time of nondechlorinated leachate water input

217 sites

We found no difference in plume length between different remediation techniques and sites with no remedial action

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Petroleum Vapors Biodegrade



- Fuel PHC LNAPLs distribute quickly, stabilize, then deplete naturally
- Dissolved PHC plumes are typically small and biodegrade
- PHC vapors biodegrade
- Bulk LNAPL recovery does not decrease dissolved-plume longevity
- LNAPL thickness is not a good metric of LNAPL recoverability

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NSZD Rates can be Significant!

NSZD Study	Site-wide NSZD Rate (gallons/ acre /year)
Six refinery & terminal sites (McCoy et al., 2012)	2,100 – 7,700
1979 Crude Oil Spill (Bemidji) (Sihota et al., 2011)	1,600
Two Refinery/Terminal Sites (LA LNAPL Wkgrp, 2015)	1,100 – 1,700
Five Fuel/Diesel/Gasoline Sites (Piontek, 2014)	300 - 3,100
Eleven Sites, 550 measurements (Palaia, 2016)	300 – 5,600

Garg, S. et.al., 2017. Overview of Natural Source Zone Depletion: Processes, Controlling Factors, and Composition Change. GW&R, 37:3, p. 62-81.



Locations where carbon traps have been used to measure NSZD rates (E-Flux, 2015).

KEY POINT

NSZD rates are in the range of 100s to 1000s of gallons/acre/year

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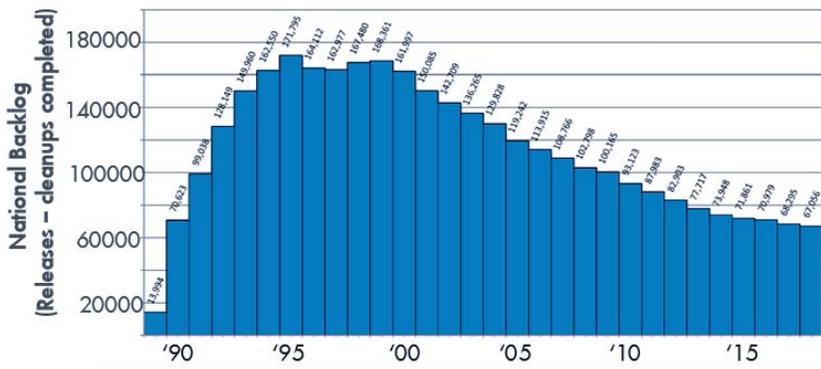
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Innovative Ideas to Increase Closures of Low Risk Sites

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Huge US CLM Challenge → Better Approach Required



<https://www.epa.gov/sites/production/files/2018-05/documents/ca-18-12.pdf>



RBM focus on breaking the S-P-R linkage:

Source treatment; pathway interception OR receptor modification all valid

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Underground Storage Tanks (USTs)

USTs Home

Learn About USTs

Meeting UST Requirements

Preventing and Detecting Releases

Cleaning Up Releases

Laws & Regulations

UST Program in Indian Country

Emerging Fuels and USTs

Frequent Questions

UST A - 2 Subject Index

UST Performance Measures

EPA collects data from states and territories regarding UST performance measures. These data include information such as the number of active and closed tanks, releases conforming, cleanups initiated and completed, facilities in compliance with UST requirements, and inspections. The reports below provide data in table format for all states, territories, and Indian country for the reporting period indicated.

Definitions

State and territory underground storage tank programs report to EPA periodically throughout the year with data on their UST performance, based on measures in the 2008 UST and UST Performance Measures (UST and UST Performance Measures) (40 CFR 112.10). State and territories who implemented the revised 2015 UST regulation should refer to the 2018 UST and UST Performance Measures (UST and UST Performance Measures) (40 CFR 112.10), which will be available for reporting after October 2018. EPA compiles the data for all states, territories, and Indian country and makes the data publicly available below.

Resources

- [Updated Contaminated Sites](#)
- [UST Compliance Data](#)

- 87% of confirmed LUST sites (453,000 of 520,000) have received regulatory closure
- Fewer releases
- Risk Based Decision Making
- Difficult sites still open

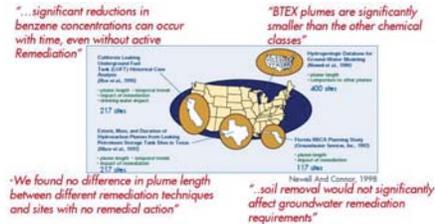
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Petroleum Plumes Degrade Screen Out Low Risk Sites

- **Texas Exit Criteria – 1997**

- A series of flow charts with site conditions relative to plume concentrations and trends, and receptor distances, if meet qualify for immediate closure
- Learnings from the 1997 Texas plumeathon
- https://www.tceq.texas.gov/assets/public/comm_exec/pubs/rg/rg-523-pst-03.pdf



- **California Low-Threat UST Case Closure Policy – 2012**

- Series of soil, groundwater and vapor scenarios that if match site conditions, or other condition determined low threat, qualify as low risk and thus for closure
- Learnings from the 1995 California plumeathon and program reviews
- https://www.waterboards.ca.gov/ust/lt_cls_plcy.html

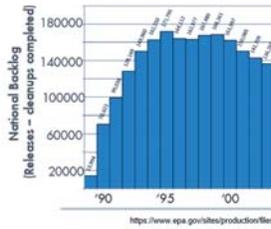
California Low-Threat UST Case Closure Policy (Background)

Evolution:

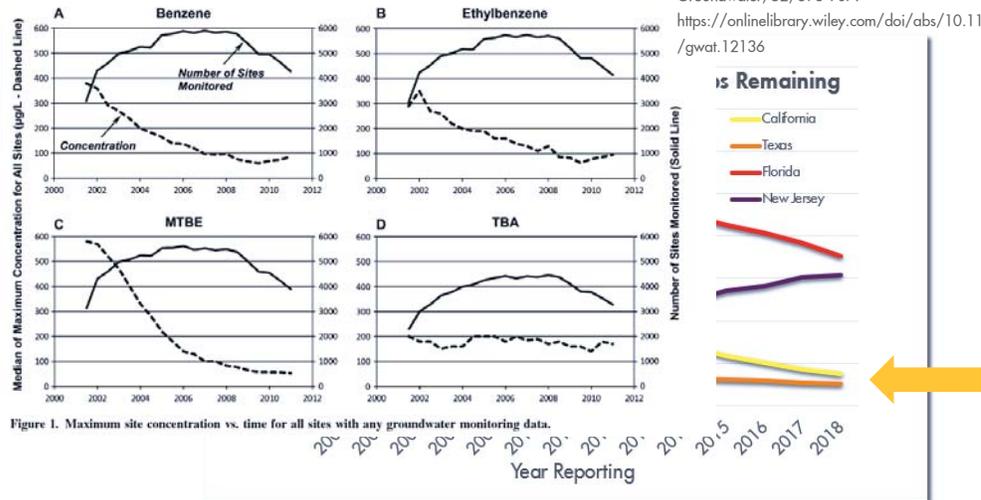
- **issues (low UST case closure rate - average case open 17 yrs)**
 - cleanup to background, irrespective of site risk
 - limited consideration of probable future groundwater use
 - residual LNAPL difficult to remediate; natural attenuation occurring, but slow; VI sites not effectively screened
 - lots of data collection/reg negotiation/remedy selection
- **Few petroleum UST cases w/ impacts**
 - domestic wells: 32/6423 sites (< 0.5%) or 54/250,000 to 600,000 = < 0.02%
 - municipal wells: 42/6423 sites (< 0.7%)
- **Stakeholder group initiated to:**
 - review existing regs (adopted over 25 yrs), industry practice, science
 - recommend improvements to UST Cleanup program
 - risk-based (focus on low-risk sites)



Benefits of Screening Out Low Risk Sites Texas and California Example



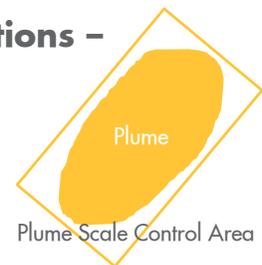
COC concentrations
are attenuating,
conditions are
improving!



McHugh, T.E., Kamath, R., Kulkarni, P.R., Newell, C.J., Connor, J.A., and S. Garg, 2013. Progress in remediation of groundwater at LUFT sites in California: Insights from the Geotracker Database. Groundwater, 52, 898-907.
<https://onlinelibrary.wiley.com/doi/abs/10.1111/gwat.12136>

Low-Risk Groundwater Plume Management Options - Plume Scale

- Site-specific plume scale – covered by institutional control to prohibit particular use.
- Endpoint state, not an interim safeguard – final remedy
- May require long-term monitoring – **situational, should serve a purpose**



Victoria, Aus and other states: Groundwater Quality Restricted Use Zones – recommended by the regulator or the environmental auditor after remediation attempt, reinforce with institutional control and registry <https://www.epa.vic.gov.au/your-environment/land-and-groundwater/groundwater-pollution>

Texas: Plume Management Zones – proposed by the person conducting the corrective action, reinforce with institutional control https://www.tceq.texas.gov/assets/public/comm_exec/pubs/rg/rg-366-trrp-29.pdf

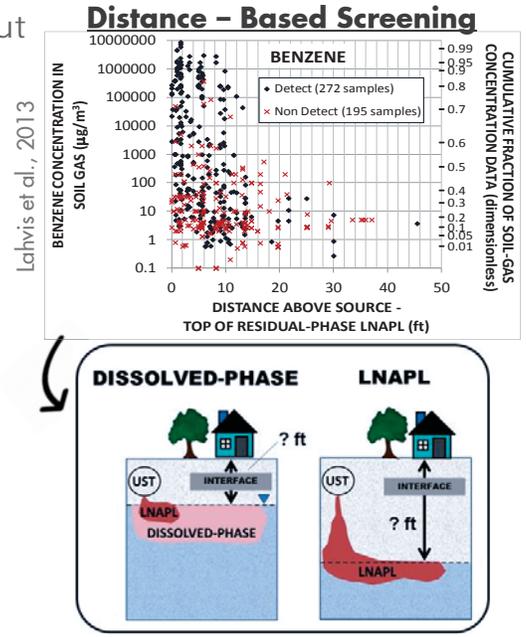
Kansas: Risk Management Plan - enter into a RMP, receive a conditional closure, reinforce with institutional control http://www.kdheks.gov/redevelopment/euc/download/RMP_FactSheet.pdf

Petroleum Vapors Biodegrade Low Risk Sites can be Screened Out

The screenshot shows the EPA website's 'Underground Storage Tanks (USTs)' section. The main heading is 'Petroleum Vapor Intrusion'. Below it, there are two document covers:

- Guidance Document: Petroleum Vapor Intrusion - Fundamentals of Screening, Investigation, and Management** (October 2014). Prepared by The Interstate Technology & Regulatory Council Petroleum Vapor Intrusion Team.
- ATLANTIC RBCA (Risk-Based Corrective Action) Version 3.0** (December 2016). For Impacted Sites in Atlantic Canada. Guidance for Vapour Intrusion Assessments.

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Innovative Ideas to Increase Brownfield Participation

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Voluntary Programs and “Innocent” Programs

Now in many US states (google “Voluntary Cleanup Program”) to encourage Brownfield development

- Streamlined regulatory scheme
- Formal concurrence of remediation – e.g., “Certificates of Completion”, “Conditional Certificate of Completion,” “No Further Action”
- Some with releases of liability from regulator
- “Cleanup” not limited to numeric standard compliance, but includes risk-based management
- Pay to play – pay for regulatory oversight

Texas: Innocent Owner/Operator Certificate, **Colorado:** No Action Determination

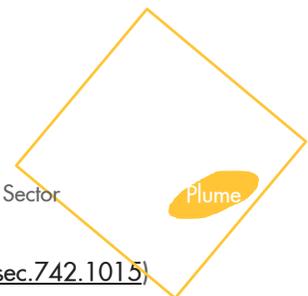
- Statement of “innocence” and regulatory liability release for soil and groundwater pollution if property affected by an off-site source, and did not cause or contribute to
- Encourages off-site landowner support for regulatory flexibility at on-site source property
- On-site source property owner can pursue for innocent off-site property

Prohibited Groundwater Use Ordinance – City or Sector-Scale

Municipal ordinance (i.e., bylaw) as an institutional control within City limit or portion of City limit

- Eliminate only groundwater ingestion exposure pathway
- Publicly provided potable water source, and not that groundwater
- To spark urban Brownfield redevelopment
- Legislation, but local government decides

City or Brownfield Sector



- Illinois – Groundwater Use Ordinance (http://ilrules.elaws.us/iac/t35_pt742_sec.742.1015)
- Ohio – Urban Setting Designation (<http://codes.ohio.gov/oac/3745-300-10>, <https://epa.ohio.gov/portals/30/vap/docs/fact8.pdf>)
- Texas – Municipal Setting Designation (<https://www.tceq.texas.gov/remediation/msd.html>)
- Pennsylvania – Non-use Aquifer Area-Wide Certification (<https://www.pacode.com/secure/data/025/chapter250/s250.303.html>)

Timely Regulatory Review & Closure Documentation



Extending the regulatory base to the private sector to fill capacity and skill gaps.

- Licensed environmental professionals certify regulatory compliance
- US use for lower risk sites, Australia typically use for the higher risk, more complex sites
- Professionals subject to competency audits which tends to drive to regulatory conservatism
- UK National Quality Mark Scheme - industry initiative <https://www.claire.co.uk/projects-and-initiatives/nqms>
- AUS South Australia Site Contamination Auditor Program https://www.epa.sa.gov.au/environmental_info/site_contamination/assessment_and_remediation/the_audit_process
- US Massachusetts Licensed Site Professionals <https://www.mass.gov/orgs/board-of-registration-of-hazardous-waste-site-cleanup-professionals>
- BC Contaminated Sites Approved Professionals <https://www2.gov.bc.ca/gov/content/environment/air-land-water/site-remediation/approved-professionals>

Sustainable Soils Re-Use

UK – Definition of Waste: Code of Practice (<https://www.claire.co.uk/projects-and-initiatives/dow-cop>)

- Industry developed, regulatory endorsed
- Self implementing environmental standards for property developers to work with local planning authority to define suitable approaches
- To determine if soils can be suitably reused for a designated purpose, to by pass “waste or contaminated” designations and thus remain outside a regulatory process. Developed to encourage investors to redevelop Brownfields
- More sustainable by not filling landfill space and limits soil use from green fields by re-use of recovered materials
- Projects are overseen by Qualified Professionals, and subject to audits to verify compliance

